

Transition Cost Tracker, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, and as a limited application pursuant to Section 4 of the Natural Gas Act, 15 U.S.C. Section 717c (1988), and the Rules and Regulations of the Federal Energy Regulatory Commission promulgated thereunder.

Texas Eastern states that the purpose of the filing is to continue its recovery of Order No. 636 transition costs incurred by upstream pipelines and flowed through to Texas Eastern as approved by the Commission by order dated March 19, 1996 in Docket No. RP96-156-000, Texas Eastern's last filing to recover upstream transition cost. Texas Eastern states that this filing covers approximately \$2.1 million of upstream transition costs for the period January 1, 1996 through December 31, 1996, which is a reduction of approximately 34% from the last filing.

Texas Eastern states that copies of the filing were served on all firm customers of Texas Eastern and applicable state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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BILLING CODE 6717-01-M

[Docket No. MT97-5-000]

Texas Gas Transmission Corporation, Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Texas Gas Transmission Corporation (Texas Gas) tendered for filing, as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet, with an effective date of April 1, 1997:

Third Revised Sheet No. 234

Texas Gas states that the proposed tariff sheet is being filed to reflect changes in Section 36 "List of Shared Operating Personnel and Facilities" of the General Terms and Conditions regarding limited office space being shared with TXG Gas Marketing, a marketing affiliate.

Texas Gas states that copies of the filing have been served upon Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-5939 Filed 3-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-54-002]

Trailblazer Pipeline Company, Notice of Compliance Filing

March 5, 1997.

Take notice that on February 28, 1997, Trailblazer Pipeline Company (Trailblazer) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain tariff sheets listed in Appendix A to the filing, to be effective May 1, 1997.

Trailblazer states that the purpose of the filing is to: (1) reflect changes in its tariff to conform to the standards adopted by the Gas Industry Standards Board and incorporated into the Federal Energy Regulatory Commission's (Commission) Regulations by Order Nos. 587 and 587-B; and (2) comply with the Commission's Order issued December 26, 1996, in Docket No. RP97-54-000.

Trailblazer states that copies of the filing are being mailed to its jurisdictional customers, all parties set out on the official service list at Docket

No. RP97-54-000, and interested state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 21, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-5946 Filed 3-10-97; 8:45 am]

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[Docket No. TM97-8-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 which tariff sheets are enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective April 1, 1997.

Transco states that the instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates 30 days prior to each TEP Annual Period beginning April 1. Transco states that Attached in Appendix B are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included therein.

Transco also states that the TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor stations (Stations 100, 120, 145, and 205). The costs underlying the revised TEP rates consist of two components—the Estimated TEP Costs for the period April 1, 1997 through March 31, 1998 plus the balance in the TEP Deferred Account including accumulated interest as of January 31, 1997. Appendix C contains schedules detailing the Estimated TEP Costs for the period April 1, 1997 through March 31, 1998 and Appendix D contains workpapers supporting the